

AMENDED IN ASSEMBLY JUNE 25, 2009

AMENDED IN ASSEMBLY JUNE 17, 2009

AMENDED IN SENATE MAY 14, 2009

AMENDED IN SENATE APRIL 28, 2009

SENATE BILL

No. 581

Introduced by Senator Leno

February 27, 2009

An act to amend Section 2828 of the Public Utilities Code, relating to electricity.

LEGISLATIVE COUNSEL'S DIGEST

SB 581, as amended, Leno. Hetch Hetchy Water and Power: renewable generation.

Under existing law, the Public Utilities Commission has regulatory authority over public utilities, including electrical corporations, as defined. Existing law authorizes the City and County of San Francisco to elect to designate specific photovoltaic electricity generation facilities meeting specified conditions as Hetch Hetchy Water and Power (HHWP) at-site solar generation, as defined, and HHWP remote solar generation, as defined. Existing law requires that upon election and the filing and acceptance of an advice letter with the commission establishing rates, Pacific Gas and Electric Company (PG&E) is required on a monthly basis, to credit the City and County of San Francisco for certain electricity generated and delivered to the electric grid by HHWP at-site solar generation in accordance with specified rate criteria. Existing law additionally authorizes the City and County of San Francisco to elect to designate specific photovoltaic electricity generation facilities as HHWP remote solar generation to supply

electricity to qualifying remote load by designating those facilities to be served by HHWP remote solar generation. Existing law requires that PG&E accept any electricity exported to the grid by HHWP remote solar generation, up to the amount of electricity contemporaneously being used by the qualifying remote load, and treat the electricity accepted as behind the meter generation that offsets the electrical usage of qualifying remote load. Existing law requires that where the separate or remote sites are outside the City and County of San Francisco, they be located within 20 miles of the City and County of San Francisco or within 20 miles of an HHWP remote solar generation facility.

This bill would authorize the City and County of San Francisco to elect to designate specific renewable electricity generation facilities, as defined, as HHWP at-site renewable generation and HHWP remote renewable generation. The bill would authorize the City and County of San Francisco to elect to designate specific renewable electricity generation facilities or a portion of specific renewable electricity generation facilities as HHWP remote renewable generation to supply electricity to qualifying remote load by designating those facilities to be served by HHWP remote renewable generation. The bill would require that PG&E accept any electricity exported to the grid by HHWP remote renewable generation, up to the amount of electricity being used during the corresponding time period by the qualifying remote load, and to treat the electricity accepted as behind the meter generation that offsets the electrical usage of qualifying remote load. ~~The bill would delete the existing requirement that where the separate or remote sites are outside the City and County of San Francisco, they be located within 20 miles of the City and County of San Francisco or within 20 miles of a HHWP remote renewable generation facility.~~

The bill would declare that, due to the special circumstances applicable only to HHWP renewable generation facilities, a general statute cannot be made applicable within the meaning of Section 16 of Article IV of the California Constitution, and the enactment of a special statute is therefore necessary.

Vote: majority. Appropriation: no. Fiscal committee: no.
State-mandated local program: no.

The people of the State of California do enact as follows:

- 1 SECTION 1. Section 2828 of the Public Utilities Code is
- 2 amended to read:

1 2828. (a) As used in this section, the following terms have the
2 following meanings:

3 (1) “Appropriate TOU tariff” means the Time-of-Use tariff that
4 would be applicable to the City and County of San Francisco
5 account at the renewable electricity generation facility site if the
6 facility at the site were a Pacific Gas and Electric Company
7 bundled customer, as determined by Pacific Gas and Electric
8 Company.

9 (2) “Environmental attributes” associated with the Hetch Hetchy
10 Water and Power (HHWP) at-site renewable generation and HHWP
11 remote renewable generation include, but are not limited to, the
12 credits, benefits, emissions reductions, environmental air quality
13 credits, and emissions reduction credits, offsets, and allowances,
14 however entitled, resulting from the avoidance of the emissions
15 of any gas, chemical, or other substance attributable to the Hetch
16 Hetchy Water and Power renewable electricity generation facility
17 owned by the City and County of San Francisco.

18 (3) “HHWP at-site renewable generation” means the electricity
19 generated by renewable electricity generation facilities designated
20 by the City and County of San Francisco pursuant to subdivision
21 (b).

22 (4) “HHWP remote renewable generation” means the electricity
23 generated by renewable electricity generation facilities designated
24 by the City and County of San Francisco pursuant to subdivision
25 (h), to provide electricity to qualifying remote load.

26 (5) “Interconnection Agreement” means the 1987 agreement
27 between Pacific Gas and Electric Company and the City and
28 County of San Francisco, as filed with and accepted by the Federal
29 Energy Regulatory Commission (FERC), and as amended from
30 time to time with FERC approval, which provides for rates for
31 transmission, distribution, and sales of supplemental electricity to
32 the City and County of San Francisco. Nothing in this section shall
33 waive or modify the rights of parties under the Interconnection
34 Agreement or the jurisdiction of the FERC over rates set forth in
35 the Interconnection Agreement.

36 (6) “Qualifying remote load” means the electricity demand of
37 the City and County of San Francisco for load served under the
38 Interconnection Agreement, at sites that are separate from, and not
39 adjacent to, the sites where the renewable electricity generation
40 facility is located, and serviced through a meter or multiple meters

1 other than those serving the sites where the renewable electricity
2 generation facility is located. The separate or remote sites may be
3 designated by the City and County of San Francisco, both inside
4 and outside of the City and County of San Francisco, ~~but shall be~~
5 ~~located within the electric service territory of Pacific Gas and~~
6 ~~Electric Company Francisco.~~ *Where the separate or remote sites*
7 *are outside the City and County of San Francisco, they shall be*
8 *located within 20 miles of the City and County of San Francisco or*
9 *within 20 miles of a HHWP remote renewable generation facility.*

10 There is no wattage limit on qualifying remote load.

11 (7) “Renewable electricity generation facility” means a facility
12 for the generation of electricity that satisfies both of the following
13 requirements:

14 (A) The facility meets the requirements for an “in-state
15 renewable electricity generation facility” specified in paragraph
16 (1) of subdivision (b) of Section 25741 of the Public Resources
17 Code.

18 (B) The facility is owned, or under lease or contract to, the City
19 and County of San Francisco for at least a five-year term and for
20 the full output of electricity from the facility.

21 (b) The City and County of San Francisco may elect to designate
22 specific renewable electricity generation facilities as HHWP at-site
23 renewable generation, if all of the following conditions are met:

24 (1) Total peak generating capacity does not exceed 15
25 megawatts.

26 (2) The renewable electricity generation facility utilizes a meter,
27 or multiple meters, capable of separately measuring electricity
28 flow in both directions. All meters shall provide “time-of-use”
29 measurement information. If the existing meter at the site of the
30 facility is not capable of providing time-of-use information or is
31 not capable of separately measuring total flow of energy in both
32 directions, the City and County of San Francisco is responsible
33 for all expenses involved in purchasing and installing a meter or
34 meters that are both capable of providing time-of-use information
35 and able to separately measure total electricity flow in both
36 directions.

37 (3) The amount of all electricity delivered to the electric grid
38 by the designated HHWP at-site renewable generation is the
39 property of Pacific Gas and Electric Company.

1 (4) The City and County of San Francisco does not sell
2 electricity delivered to the electric grid from the designated HHWP
3 at-site renewable generation to a third party.

4 (c) For each site of a renewable electricity generation facility
5 that comprises the HHWP at-site renewable generation, Pacific
6 Gas and Electric Company shall identify the appropriate TOU
7 tariff for that site. Any electricity exported to the Pacific Gas and
8 Electric Company grid at that site that is not generated from HHWP
9 remote renewable generation pursuant to subdivision (h) shall, for
10 each time-of-use period, result in a monetary credit to be applied
11 monthly as a credit or offset against the invoice created pursuant
12 to the Interconnection Agreement and shall be valued at the
13 generation component of the appropriate TOU tariff. The
14 commission shall determine if it is appropriate to increase the
15 credit to reflect any additional value derived from the location or
16 the environmental attributes of, the designated HHWP at-site
17 renewable generation.

18 (d) Monthly charges and credit amounts for HHWP at-site
19 renewable generation are interim and subject to an accounting
20 true-up, consistent with commission policies and practices. The
21 true-up shall be performed annually or upon the termination, for
22 any reason, of the Interconnection Agreement. The true-up shall
23 accomplish the following:

24 (1) If the total electricity delivered to the site by Pacific Gas
25 and Electric Company since the previous true-up equals or exceeds
26 the total electricity exported to the grid by the HHWP at-site
27 renewable generation facility at the site, the City and County of
28 San Francisco is a net electricity consumer at that site. For any
29 HHWP at-site renewable generation site where the City and County
30 of San Francisco is a net electricity consumer, a credit or offset
31 shall be applied to reduce the obligations of the City and County
32 of San Francisco to an invoice prepared pursuant to the
33 Interconnection Agreement. If there is no invoiced obligation to
34 be reduced, there is no applicable credit.

35 (2) If the total electricity delivered to the site by Pacific Gas
36 and Electric Company since the previous true-up is less than the
37 total electricity exported to the grid by the HHWP at-site renewable
38 generation facility at the site, the City and County of San Francisco
39 is a net electricity producer at that site. For any HHWP at-site
40 renewable generation site where the City and County of San

1 Francisco is a net electricity producer, the City and County of San
2 Francisco shall receive no credit or offset for the electricity
3 exported to the grid in excess of the electricity delivered to the site
4 from the grid. For any site where the City and County of San
5 Francisco is a net electricity producer, the City and County of San
6 Francisco shall receive a credit or offset up to the amount of
7 electricity delivered to the site from the grid. The credit or offset
8 shall be applied to reduce the obligations of the City and County
9 of San Francisco to an invoice prepared pursuant to the
10 Interconnection Agreement. If there is no invoiced obligation to
11 be reduced, there is no applicable credit or offset. Pacific Gas and
12 Electric Company shall use the last-in, first-out method to
13 determine what electricity delivered to the grid from the site will
14 not earn a credit or offset.

15 (e) Pursuant to this section, the offset to charges under the
16 Interconnection Agreement is the medium to convey credits earned
17 under this section. Nothing in this section shall be construed to
18 affect in any way the rights and obligations of the City and County
19 of San Francisco and Pacific Gas and Electric Company under the
20 Interconnection Agreement. If the Interconnection Agreement
21 terminates, the City and County of San Francisco and Pacific Gas
22 and Electric Company shall develop an alternative mechanism to
23 convey credits earned under this section for HHWP at-site
24 renewable generation and for HHWP remote renewable generation,
25 in a manner that accomplishes the same result as that accomplished
26 pursuant to the Interconnection Agreement.

27 (f) (1) Pacific Gas and Electric Company shall file an advice
28 letter with the commission, that complies with this section, not
29 later than 10 days after the City and County of San Francisco first
30 designates the specific renewable electricity generation facilities
31 that will comprise HHWP at-site renewable generation.

32 (2) The commission, within 30 days of the date of filing of the
33 advice letter, shall approve the advice letter or specify conforming
34 changes to be made by Pacific Gas and Electric Company to be
35 filed in an amended advice letter within 30 days.

36 (g) The City and County of San Francisco may terminate its
37 election pursuant to subdivisions (b), (c), (d), and (h), upon
38 providing Pacific Gas and Electric Company with a minimum of
39 60 days' written notice.

1 (h) (1) The City and County of San Francisco may elect to
2 designate specific renewable electricity generation facilities or a
3 portion of specific renewable electricity generation facilities as
4 HHWP remote renewable generation and may use HHWP remote
5 renewable generation to supply electricity to specific facilities
6 designated as qualifying remote load up to the amount of electricity
7 being used by the qualifying remote load.

8 (2) The City and County of San Francisco shall receive no credit
9 or offset for the electricity exported to the grid from HHWP remote
10 renewable generation, in excess of the electricity delivered from
11 the grid to qualifying remote load.

12 (3) Pacific Gas and Electric Company shall accept any electricity
13 exported to the grid as HHWP remote renewable generation, up
14 to the amount of electricity being used during the corresponding
15 time period by the qualifying remote load, and treat the electricity
16 accepted as behind the meter generation that offsets the electrical
17 usage of qualifying remote load. Additional rates may apply
18 pursuant to paragraph (6).

19 (4) The City and County of San Francisco shall be responsible
20 for scheduling the electricity exported to the grid from HHWP
21 remote renewable generation.

22 (5) Both HHWP remote renewable generation sites and
23 qualifying remote load sites shall have meters capable of measuring
24 exports and usage of electricity that will support determination of
25 credits or offsets pursuant to paragraph (2). The City and County
26 of San Francisco shall be responsible for the costs of the meters
27 required pursuant to this section.

28 (6) To compensate Pacific Gas and Electric Company for the
29 use of its facilities, the City and County of San Francisco shall pay
30 applicable distribution rates, transmission rates, or distribution and
31 transmission rates, at rate levels determined by the Interconnection
32 Agreement, for all energy delivered to qualifying remote load that
33 comes from HHWP remote renewable generation. When HHWP
34 remote renewable generation and the qualifying remote load it
35 serves are located within the City and County of San Francisco
36 and are interconnected at distribution voltage, the applicable rate
37 for delivery of energy from HHWP remote renewable generation
38 shall be reduced as negotiated pursuant to the Interconnection
39 Agreement.

1 (7) The appropriate regulatory agency shall ensure that the
2 delivery of electricity by HHWP remote renewable generation to
3 qualifying remote load, and the granting of offsets to the City and
4 County of San Francisco pursuant to this subdivision, do not result
5 in a shifting of costs to bundled service customers, either
6 immediately or over time.

7 (i) Hetch Hetchy Water and Power shall reimburse Pacific Gas
8 and Electric Company for its reasonable study costs associated
9 with HHWP remote and at-site renewable generation to address
10 interconnection, consistent with applicable regulatory rules, and
11 impacts upon the electric system resulting from the HHWP remote
12 and at-site renewable generation. If the studies identify
13 improvements necessary for the protection of the Pacific Gas and
14 Electric Company electric system, for the protection of its
15 employees, or to ensure reliable delivery of the electricity generated
16 by the HHWP remote and at-site renewable generation facility to
17 qualifying remote load, Hetch Hetchy Water and Power shall pay
18 the reasonable costs of the improvements if it elects to designate
19 the HHWP remote and at-site renewable generation facility to
20 provide electricity for qualifying remote load.

21 (j) The interconnection of HHWP at-site renewable generation
22 and HHWP remote renewable generation will be accomplished
23 through one or more generator interconnection agreements pursuant
24 to applicable regulatory rules and generator interconnection
25 procedures.

26 (k) The City and County of San Francisco shall own the
27 environmental attributes associated with the electricity delivered
28 to the electric grid by HHWP at-site renewable generation and
29 HHWP remote renewable generation unless it contracts otherwise.

30 SEC. 2. The Legislature finds and declares that, because of the
31 unique circumstances applicable only to Hetch Hetchy Water and
32 Power renewable generation of electricity, a statute of general
33 applicability cannot be enacted within the meaning of subdivision
34 (b) of Section 16 of Article IV of the California Constitution.
35 Therefore, this special statute is necessary.

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2 CORRECTIONS:
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